

**Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2012**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>370,166</b>	--	--	<b>394,563</b>	<b>598</b>	<b>18,739</b>	<b>-178</b>	<b>784,243</b>	<b>0</b>	<b>0</b>	<b>54,755</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>20,343</b>	<b>-113</b>	<b>18,383</b>	<b>1,723</b>	--	--	<b>2,168</b>	<b>21,202</b>	<b>4,854</b>	<b>12,112</b>	<b>6,498</b>
Pentanes Plus	9,329	-113	--	--	--	--	-13	6,813	1,022	1,394	58
Liquefied Petroleum Gases	11,014	--	18,383	1,723	--	--	2,181	14,389	3,832	10,718	6,440
Ethane/Ethylene	36	--	--	--	--	--	--	--	--	36	--
Propane/Propylene	3,975	--	15,337	1,419	--	--	832	--	3,336	16,563	2,412
Normal Butane/Butylene	1,956	--	3,550	296	--	--	1,365	7,861	496	-3,920	3,485
Isobutane/Isobutylene	5,047	--	-504	8	--	--	-16	6,528	--	-1,961	543
<b>Other Liquids</b>	--	<b>5,545</b>	--	<b>23,724</b>	<b>81,993</b>	<b>27,903</b>	<b>2,066</b>	<b>134,796</b>	<b>2,913</b>	<b>-610</b>	<b>48,809</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	5,545	--	1,883	46,455	11,782	466	64,269	1,140	-210	2,790
Hydrogen	--	--	--	--	--	14,362	--	14,362	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	366	--	--	366	0	--
Renewable Fuels (including Fuel Ethanol)	--	5,545	--	1,883	46,455	-2,945	466	49,907	774	-210	2,790
Fuel Ethanol <sup>6</sup>	--	4,814	--	1,882	43,493	-987	445	48,428	329	0	2,625
Renewable Fuels Except Fuel Ethanol	--	731	--	1	2,961	-1,958	21	1,479	445	--	165
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	16,404	418	--	-1,761	18,983	--	-400	17,088
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	5,437	35,120	16,121	3,361	51,544	1,773	0	28,931
Reformulated	--	--	--	330	22,018	1,083	1,791	21,215	--	0	15,268
Conventional	--	--	--	5,107	13,102	15,038	1,570	30,329	1,348	0	13,663
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>981,360</b>	<b>27,778</b>	<b>25,267</b>	<b>-13,107</b>	<b>378</b>	--	<b>104,648</b>	<b>916,272</b>	<b>37,187</b>
Finished Motor Gasoline	--	--	516,001	1,147	10,997	-15,134	38	--	12,016	500,958	4,078
Reformulated	--	--	354,601	--	--	-2,960	-26	--	7	351,661	12
Conventional	--	--	161,400	1,147	10,997	-12,174	64	--	12,009	149,297	4,066
Finished Aviation Gasoline	--	--	465	2	--	--	-20	--	--	487	248
Kerosene-Type Jet Fuel	--	--	137,351	10,895	3,033	--	234	--	12,421	138,624	10,090
Kerosene	--	--	219	146	--	--	-47	--	171	241	69
Distillate Fuel Oil	--	--	175,438	3,267	11,456	2,027	-1,010	--	25,641	167,557	13,351
15 ppm sulfur and under <sup>7</sup>	--	--	161,239	2,818	11,347	2,027	-1,115	--	19,171	159,375	11,099
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	4,821	23	109	--	-553	--	4,722	784	734
Greater than 500 ppm sulfur	--	--	9,378	426	--	--	658	--	1,748	7,398	1,518
Residual Fuel Oil <sup>8</sup>	--	--	41,183	9,791	--	--	825	--	8,297	41,852	5,355
Less than 0.31 percent sulfur	--	--	587	--	--	--	162	--	NA	NA	369
0.31 to 1.00 percent sulfur	--	--	9,377	515	--	--	50	--	NA	NA	743
Greater than 1.00 percent sulfur	--	--	31,219	9,276	--	--	613	--	NA	NA	4,243
Petrochemical Feedstocks	--	--	62	448	--	--	0	--	--	510	1
Naphtha for Petro. Feed. Use	--	--	62	448	--	--	0	--	--	510	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	319	--	--	--	12	--	342	-35	41
Lubricants	--	--	5,202	276	-219	--	14	--	2,664	2,581	778
Waxes	--	--	--	348	--	--	--	--	69	279	--
Petroleum Coke	--	--	50,685	364	--	--	341	--	41,385	9,323	1,796
Marketable	--	--	40,099	364	--	--	341	--	41,385	-1,263	1,796
Catalyst	--	--	10,586	--	--	--	--	--	--	10,586	--
Asphalt and Road Oil	--	--	9,178	1,094	--	--	2	--	1,626	8,644	1,310
Still Gas	--	--	41,010	--	--	--	--	--	--	41,010	--
Miscellaneous Products	--	--	4,247	--	--	--	-11	--	17	4,241	70
<b>Total</b>	<b>390,509</b>	<b>5,432</b>	<b>999,743</b>	<b>447,788</b>	<b>107,858</b>	<b>33,535</b>	<b>4,434</b>	<b>940,241</b>	<b>112,415</b>	<b>927,774</b>	<b>147,249</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.